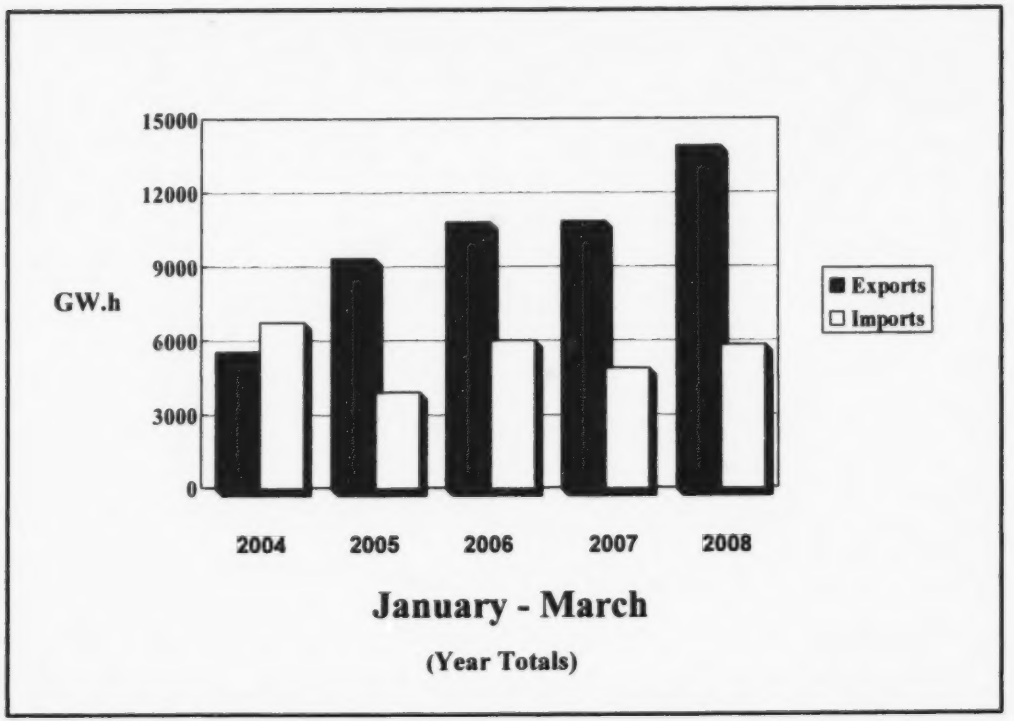
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

March 2008

Exports: **4653** GW.h
Imports: **2605** GW.h



Canada

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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MARCH 2008

	Exchange Type	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$) [1] MAR08	Revenue (CAN$) [1] JAN08 - MAR08	CAN$/MW.h [2] MAR08	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 222 650	3 984 537	80 593 806	245 395 209	60.32	54.33
	Interruptible	3 430 581	9 946 256	229 396 042	664 870 931	65.32	60.21
	Non-Revenue/Inadvertant	- 266 132	-1 016 827	0	0	0.00	0.00
	Service	39 704	142 731	2 625 592	8 523 529	66.13	55.59
Total Exports		**4 426 802**	**13 056 697**	**312 615 440**	**918 789 669**	**67.87**	**66.82**
Total Sales - Firm and Interruptible		4 653 230	13 930 793	309 989 847	910 266 140	64.00	58.67
Imports of Electric Energy	Non-Revenue/Inadvertant	- 492 848	-1 245 022	0	0	0.00	0.00
	Purchase	2 605 349	5 819 172	172 010 204	372 488 992	66.02	56.25
	Service	4 566	143 621	0	6 348 574	0.00	30.47
Total Imports		**2 117 067**	**4 717 772**	**172 010 204**	**378 837 566**	**81.25**	**74.34**
Excess of Exports Over Imports		**2 309 735**	**8 338 925**	**140 605 236**	**539 952 104**		

Number of Export Licences: 7

Number of Export Permits/Orders: 178

185

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706

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Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$) [1] MAR08	Revenue (CAN$) [1] JAN08 - MAR08	CAN$/MW.h [2] MAR08	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	75	75	2 867	2 867	38.23	37.55
CITIGROUP	Permit 308	I	150	150	21 481	21 481	143.21	68.60
Constell ECG	Permit 138	I	75	75	7 215	7 215	96.19	96.19
Enmax Marketing	Permit 278	I	175	960	12 120	62 451	69.26	47.01
EPCOR Merchant	Permit 186	I	16 080	35 246	1 027 873	2 133 668	63.92	52.61
Northpoint	Permit 282	I	2 870	44 520	178 732	3 051 378	62.28	65.04
Powerex Corp.	Permit 116	I	380	1 107	26 387	89 162	69.44	77.08
TransAlta Ener	Permit 168	F	2 632	7 032	162 186	448 405	61.62	51.70
TransCan ULC	Permit 271	I	1 458	11 548	92 147	675 051	63.20	52.05
Subtotal Firm and Interruptible Exports: Alberta			**23 895**	**100 713**	**1 531 007**	**6 491 677**	**64.07**	**56.40**
British Columbia								
BC Hydro	Permit 127	N	- 464 319	-1 325 345	0	0	0.00	0.00
		S	4 566	20 497	0	0	0.00	0.00

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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BC Hydro	Permit 192	N	159 769	161 209	0	0	0.00	0.00
	Permit 298	F	144	407	10 308	29 102	71.58	71.73
	Treaty	N	7 041	53 911	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	179 696	983 294	12 167 999	67 031 820	67.71	62.13
	Permit 119	F	33 448	103 598	2 386 446	7 406 952	71.35	73.57
Teck Cominco	Permit 244	F	86 076	149 436	6 151 119	10 694 346	71.46	61.52
Subtotal Firm and Interruptible Exports: British Columbia			**299 364**	**1 236 735**	**20 715 872**	**85 162 220**	**69.20**	**62.62**
Manitoba								
Detroit Edison	Permit 205	F	89	121	4 756	6 205	53.43	50.30
Manitoba Hydro	Permit 144	F	16 116	51 126	1 252 533	3 853 544	77.72	77.37
	Permit 155	F	19 301	61 541	1 029 495	3 142 703	53.34	51.94
	Permit 224	F	158 376	492 857	8 662 724	25 955 633	54.70	53.05
	Permit 259	F	910	3 006	51 899	166 923	57.06	59.79
	Permit 269	I	521 357	1 289 851	37 299 009	81 069 730	71.54	46.72
		N	1 057	1 057	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**716 149**	**1 898 502**	**48 300 415**	**114 194 737**	**67.44**	**48.67**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$) [1] MAR08	Revenue (CAN$) [1] JAN08 - MAR08	CAN$/MW.h [2] MAR08	CAN$/MW.h [2] L12M
New Brunswick								
Emera Energy	Permit 216	S	30 805	99 426	2 323 251	7 492 168	75.42	71.35
	Permit 217	F	8 513	74 698	570 828	5 402 693	67.05	62.44
Fraser Inc.	Permit 225	F	33 570	83 505	2 635 179	6 973 884	78.50	87.36
NB Power	Permit 295	I	7 560	69 184	1 039 471	6 763 352	97.97	68.49
WPS Power Dev.	Licence 177	F	3 160	10 266	182 332	662 725	57.70	50.67
Subtotal Firm and Interruptible Exports: New Brunswick			**52 803**	**237 653**	**4 427 809**	**19 802 654**	**78.20**	**68.84**
Nova Scotia								
NS Power Inc.	Permit 122	I	140	200	11 484	14 906	82.03	53.46
Subtotal Firm and Interruptible Exports: Nova Scotia			**140**	**200**	**11 484**	**14 906**	**82.03**	**53.46**
Ontario								
2001 RBCP	Permit 315	F	90 146	229 539	5 161 198	12 539 253	57.25	53.98
Allete, Inc.	Permit 261	F	690	2 318	44 727	106 049	64.82	57.58

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Brookfield EMI	Permit 303	F	66 564	286 777	4 165 297	16 759 499	62.58	56.59
Bruce Power	Permit 299	F	4 325	46 128	260 198	2 628 329	60.16	59.81
Cargill Trading	Permit 204	F	0	452	0	25 406	0.00	58.99
CITIGROUP	Permit 308	I	27 539	27 739	1 673 113	1 682 751	60.75	66.51
Conectiv Energy	Permit 212	I	0	3 125	0	99 743	0.00	46.49
Constell ECG	Permit 138	I	640 507	1 312 314	35 175 679	67 886 079	54.92	49.61
Constell NE	Permit 264	F	12 715	42 699	759 829	2 440 281	59.76	57.30
D&W Subway	Permit 26	F	0	10	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	800	22 098	71 682	884 408	89.60	41.79
DTE Energy Trad	Permit 206	F	96 899	213 124	6 382 794	12 791 056	65.87	54.53
EPCOR Merchant	Permit 187	F	69 585	150 625	5 058 701	9 843 919	72.70	59.97
FB Energy	Permit 309	F	6 020	278 830	490 366	15 552 444	81.46	56.87
Ind Elc Mark Op	Permit 22	N	30 320	92 341	0	0	0.00	0.00
Integrys	Permit 250	I	3 182	18 491	214 795	929 934	67.50	45.11

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Lighthouse Ener	Permit 272	F	5	10	34	68	6.82	6.82
MAG Energy Sol.	Permit 255	I	32 023	88 948	1 894 282	5 043 536	59.15	52.56
Merrill-Lynch	Permit 227	F	1 499	4 020	96 008	178 613	64.05	50.43
Morgan Stanley	Permit 180	I	108	91 181	4 823	4 614 023	44.66	52.10
Northpoint	Permit 282	I	38 256	112 032	2 701 376	7 106 371	70.61	55.49
NRG Power Mktg	Permit 171	I	1 451	1 451	61 007	61 007	42.05	48.06
Ont Power Gen	Permit 24	F	19	55	1 061	2 759	56.34	30.81
OPGI/OHIM	Permit 284	I	202 587	796 882	11 748 467	43 130 703	54.16	50.65
		S	4 333	22 808	302 341	1 031 361	69.78	47.50
Powerex Corp.	Permit 116	I	82 234	228 867	5 345 923	13 589 307	65.01	55.37
Rainbow	Permit 263	I	1 972	48 126	110 397	1 692 874	55.98	40.77
Saracen Merchan	Permit 276	I	0	4 270	0	490 157	0.00	77.16
Sempra LLC	Permit 157	F	3 120	11 522	147 659	569 054	47.33	46.70
SESCO	Permit 249	F	740	6 811	32 229	242 658	43.55	44.77
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$) [1] MAR08	Revenue (CAN$) [1] JAN08 - MAR08	CAN$/MW.h [2] MAR08	CAN$/MW.h [2] L12M
Silverhill	Permit 279	F	18 300	38 132	1 356 419	2 816 852	74.12	66.11
TransAlta Ener	Permit 168	F	177 804	650 233	10 794 379	34 736 863	60.71	52.29
Subtotal Firm and Interruptible Exports: Ontario			**1 579 090**	**4 727 846**	**93 752 443**	**258 923 807**	**58.88**	**53.15**
Quebec								
Brookfield EMI	Permit 303	F	140 274	402 207	11 084 375	32 073 226	74.58	71.08
DC Energy	Permit 314	I	1	1	65	65	65.13	99.36
Hydro-Quebec	Licence 180	F	96 136	311 437	6 633 907	20 674 702	31.28	31.78
	Licence 181	F	16 498	52 781	1 024 425	3 183 392	31.30	31.76
	Licence 182	F	14 752	47 717	919 005	2 871 835	31.30	31.79
	Licence 183	F	26 132	83 937	1 783 503	5 540 542	31.23	31.77
	Licence 184	F	16 629	53 781	1 177 396	3 662 267	31.30	31.78
	Permit 20	F	588	588	45 944	45 944	78.11	80.45
	Permit 64	I	1 351 320	4 030 365	94 420 710	299 473 586	66.73	74.10
MEHQ	Permit 129	I	317 152	723 548	23 988 948	56 893 210	75.64	62.54
Powerex Corp.	Permit 116	I	26	26	3 142	3 142	120.84	73.28
Subtotal Firm and Interruptible Exports: Quebec			**1 979 508**	**5 706 388**	**141 081 419**	**424 421 910**	**65.67**	**66.94**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$) [1] MAR08	Revenue (CAN$) [1] JAN08 - MAR08	CAN$/MW.h [2] MAR08	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 282	I	2 282	22 755	169 398	1 254 229	74.23	56.67
Subtotal Firm and Interruptible Exports: Saskatchewan			**2 282**	**22 755**	**169 398**	**1 254 229**	**74.23**	**56.67**
Total Firm and Interruptible Exports:			**4 653 230**	**13 930 793**	**309 989 847**	**910 266 140**	**64.00**	**58.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$) [1] MAR08	Revenue (CAN$) [1] JAN08 - MAR08	CAN$/MW.h [2] MAR08	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	425	1 130	51 624	145 808	121.47	116.65
Cargill Trading		P	5 326	15 630	654 382	1 824 502	122.87	107.09
CITIGROUP		P	3 654	6 603	283 317	507 257	77.54	75.10
Constell ECG		P	50	100	3 409	7 283	68.18	72.83
Enmax Marketing		P	1 285	5 694	96 126	415 655	74.81	67.99
EPCOR Merchant		P	0	7 960	0	619 975	0.00	60.09
Morgan Stanley		P	0	21	0	1 831	0.00	64.18
Northpoint		P	26 668	99 058	1 815 031	6 318 978	68.06	63.78
Powerex Corp.		P	61	2 112	2 839	78 760	46.54	31.15
SYNERGY PMI		P	930	930	129 670	129 670	139.43	139.43
TransAlta Ener		P	1 451	2 222	95 105	149 036	65.54	62.71
TransCan ULC		P	4 013	10 448	347 340	930 525	86.55	80.53
Subtotal Purchased Imports: Alberta			**43 863**	**151 908**	**3 478 844**	**11 129 280**	**79.31**	**65.64**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$) [1] MAR08	Revenue (CAN$) [1] JAN08 - MAR08	CAN$/MW.h [2] MAR08	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	-	N	- 459 428	-1 176 928	0	0	0.00	0.00
		S	4 566	20 497	0	0	0.00	0.00
FortisBC		P	40	225	3 100	19 950	77.50	51.25
Powerex Corp.		P	1 085 099	2 323 366	74 803 342	155 752 827	68.94	57.73
Teck Cominco		P	11 200	15 649	778 610	1 090 014	69.52	69.65
Subtotal Purchased Imports: British Columbia			**1 096 339**	**2 339 240**	**75 585 052**	**156 862 791**	**68.94**	**57.75**
Manitoba								
Detroit Edison		P	0	11	0	1 019	0.00	58.87
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	12 558	27 221	834 689	1 858 865	66.47	45.21
Subtotal Purchased Imports: Manitoba			**12 558**	**27 232**	**834 689**	**1 859 883**	**66.47**	**45.25**
New Brunswick								
Emera Energy		P	117 970	204 401	8 587 919	15 034 716	72.80	68.72

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by Destination, Authorization and Exchange Type

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NB Power	-	P	9	13 804	259	783 062	28.78	84.11
WPS Power Dev.		P	1 261	2 414	72 739	150 134	57.70	52.55
Subtotal Purchased Imports: New Brunswick			**119 240**	**220 619**	**8 660 917**	**15 967 912**	**72.63**	**70.48**
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	23 759	67 199	2 055 867	5 765 328	86.53	85.41
Subtotal Purchased Imports: Nova Scotia			**23 759**	**68 879**	**2 055 867**	**5 895 417**	**86.53**	**85.29**
Ontario								
2001 RBCP		P	24 716	92 004	1 400 385	4 176 403	56.66	43.99
Allete, Inc.		P	0	2 136	0	156 357	0.00	64.92
Brookfield EMI		P	2 121	13 951	155 414	405 842	73.27	39.92
Cargill Trading		P	115 775	149 102	7 715 084	10 457 938	66.64	56.33
CITIGROUP		P	70	996	3 756	43 868	53.66	57.91

Footnotes:
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Conectiv Energy	-	P	0	293	0	8 116	0.00	27.70
Constell ECG		P	470 409	1 008 722	26 565 234	52 376 326	56.47	51.95
Constell NE		P	5 364	19 508	300 032	894 502	55.93	48.48
DTE Energy Trad		P	120 063	162 230	7 174 266	10 159 014	59.75	54.93
EPCOR Merchant		P	27 908	91 665	1 805 323	5 369 688	64.69	56.93
FB Energy		P	35 189	40 640	2 698 294	3 113 267	76.68	74.85
Ind Elc Mark Op		N	-33 420	-74 338	0	0	0.00	0.00
Integrys		P	13 204	40 972	768 388	2 165 425	58.19	51.62
MAG Energy Sol.		P	48 915	131 339	3 747 715	9 472 561	76.62	73.30
Manitoba Hydro		P	298 208	660 326	20 357 833	42 987 138	68.27	52.54
Merrill-Lynch		P	2 197	4 008	126 021	194 685	57.36	60.47
Northpoint		P	10 547	25 921	693 233	1 499 425	65.73	51.06
OPGI/OHIM		P	17 995	46 690	707 340	1 718 050	39.31	37.49
		S	0	123 124	0	6 348 574	0.00	51.21
Powerex Corp.		P	26 362	83 752	1 522 057	3 385 218	57.74	44.71

Footnotes:
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Rainbow	-	P	345	1 845	21 946	166 012	63.61	71.89
Sempra LLC		P	550	1 827	34 194	120 363	62.17	63.89
SESCO		P	2 027	10 922	151 062	872 867	74.52	79.40
Silverhill		P	8 286	49 286	646 341	3 100 378	78.00	58.89
TransAlta Ener		P	3 620	23 319	183 636	1 361 965	50.73	54.58
Subtotal Purchased Imports: Ontario			**1 233 871**	**2 661 454**	**76 777 555**	**154 205 407**	**62.22**	**53.57**
Quebec								
Brookfield EMI		P	0	31	0	345 019	0.00	37.15
DC Energy		P	1	1	50	50	50.07	96.20
Hydro-Quebec		P	9 785	149 040	459 383	14 872 958	46.95	55.59
MEHQ		P	2 573	53 441	192 445	3 298 448	74.79	50.88
Powerex Corp.		P	744	795	43 756	47 038	58.81	52.28
Subtotal Purchased Imports: Quebec			**13 103**	**203 308**	**695 634**	**18 563 513**	**53.09**	**55.31**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$) [1] MAR08	Revenue (CAN$) [1] JAN08 - MAR08	CAN$/MW.h [2] MAR08	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	62 616	146 533	3 921 645	8 004 788	62.63	43.88
Subtotal Purchased Imports: Saskatchewan			**62 616**	**146 533**	**3 921 645**	**8 004 788**	**62.63**	**43.88**
Total Purchased Imports:			**2 605 349**	**5 819 172**	**172 010 204**	**372 488 992**	**66.02**	**56.25**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$)[1] MAR08	Revenue (CAN$)[1] JAN08 - MAR08	CAN$/MW.h[2] MAR08	CAN$/MW.h[2] L12M
Alaska	British Columbia	144	407	10 308	29 102	71.58	71.73
Subtotal Exports: Alaska		**144**	**407**	**10 308**	**29 102**	**71.58**	**71.73**
Arizona	British Columbia	2 735	20 560	257 880	1 953 913	94.29	84.43
Subtotal Exports: Arizona		**2 735**	**20 560**	**257 880**	**1 953 913**	**94.29**	**84.43**
California	British Columbia	127 773	515 882	9 593 199	37 280 078	75.08	65.55
Subtotal Exports: California		**127 773**	**515 882**	**9 593 199**	**37 280 078**	**75.08**	**65.55**
Colorado	British Columbia	774	1 001	79 922	108 652	103.26	97.70
Subtotal Exports: Colorado		**774**	**1 001**	**79 922**	**108 652**	**103.26**	**97.70**
Idaho	British Columbia	1 688	6 928	135 152	516 919	80.07	75.03
Subtotal Exports: Idaho		**1 688**	**6 928**	**135 152**	**516 919**	**80.07**	**75.03**
Illinois	Ontario	1 947	31 007	109 465	1 189 478	56.22	40.34
Subtotal Exports: Illinois		**1 947**	**31 007**	**109 465**	**1 189 478**	**56.22**	**40.34**
Indiana	Alberta	380	1 107	26 387	89 162	69.44	77.08
	British Columbia	427	2 544	42 511	227 076	99.56	74.77
	Ontario	3 455	8 151	248 225	495 437	71.85	61.64
Subtotal Exports: Indiana		**4 262**	**11 802**	**317 123**	**811 675**	**74.41**	**67.73**
Maine	New Brunswick	52 803	237 653	4 427 809	19 802 654	78.20	68.84
	Nova Scotia	140	200	11 484	14 906	82.03	53.46
Subtotal Exports: Maine		**52 943**	**237 853**	**4 439 293**	**19 817 560**	**78.21**	**68.55**
Massachusetts	Ontario	21 199	22 769	1 526 441	1 637 664	72.01	72.12
	Quebec	27	27	3 207	3 207	118.78	73.29
Subtotal Exports: Massachusetts		**21 226**	**22 796**	**1 529 648**	**1 640 871**	**72.06**	**72.81**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$)[1] MAR08	Revenue (CAN$)[1] JAN08 - MAR08	CAN$/MW.h[2] MAR08	CAN$/MW.h[2] L12M
Michigan	Manitoba	89	121	4 756	6 205	53.43	50.30
	Ontario	738 251	1 383 008	44 831 337	79 351 239	60.73	56.66
	Quebec	60 220	71 561	245 267	1 013 441	4.07	14.16
Subtotal Exports: Michigan		**798 560**	**1 454 690**	**45 081 359**	**80 370 885**	**56.45**	**55.60**
Minnesota	Manitoba	149 094	330 153	10 637 231	22 882 955	71.35	56.71
	Ontario	19 723	34 561	1 468 237	2 287 256	71.46	55.57
Subtotal Exports: Minnesota		**168 817**	**364 714**	**12 105 468**	**25 170 211**	**71.36**	**56.59**
Missouri	British Columbia	15	15	0	0	0.00	0.00
	Ontario	865	880	52 581	53 586	60.79	59.82
Subtotal Exports: Missouri		**880**	**895**	**52 581**	**53 586**	**59.75**	**58.24**
Montana	British Columbia	13 966	60 769	1 065 564	4 440 671	76.30	66.54
Subtotal Exports: Montana		**13 966**	**60 769**	**1 065 564**	**4 440 671**	**76.30**	**66.54**
ND/Minn	Manitoba	566 966	1 568 228	37 658 429	91 305 577	66.42	47.58
Subtotal Exports: ND/Minn		**566 966**	**1 568 228**	**37 658 429**	**91 305 577**	**66.42**	**47.58**
Nebraska	British Columbia	0	57	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
Subtotal Exports: Nebraska		**0**	**87**	**0**	**1 680**	**0.00**	**65.83**
Nevada	British Columbia	1 191	4 276	101 734	357 344	85.42	82.21
Subtotal Exports: Nevada		**1 191**	**4 276**	**101 734**	**357 344**	**85.42**	**82.21**
New England	Ontario	1 254	1 895	68 750	105 222	54.82	55.53
	Quebec	945 607	2 988 321	78 694 522	242 514 914	79.36	79.67
Subtotal Exports: New England		**946 861**	**2 990 216**	**78 763 272**	**242 620 136**	**79.33**	**79.66**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$)[1] MAR08	Revenue (CAN$)[1] JAN08 - MAR08	CAN$/MW.h[2] MAR08	CAN$/MW.h[2] L12M
New Mexico	British Columbia	3 240	15 000	299 940	1 436 468	92.57	87.06
Subtotal Exports: New Mexico		**3 240**	**15 000**	**299 940**	**1 436 468**	**92.57**	**87.06**
New York	Ontario	741 673	2 809 005	41 631 726	148 335 531	55.17	51.46
	Quebec	800 295	2 089 582	50 313 620	144 274 881	61.34	65.15
Subtotal Exports: New York		**1 541 968**	**4 898 587**	**91 945 345**	**292 610 412**	**58.37**	**57.14**
North Dakota	Alberta	1 198	4 738	63 443	302 596	52.96	63.52
	Saskatchewan	2 282	22 755	169 398	1 254 229	74.23	56.67
Subtotal Exports: North Dakota		**3 480**	**27 493**	**232 841**	**1 556 825**	**66.91**	**57.03**
Oregon	British Columbia	15 028	154 665	1 445 357	11 950 057	96.17	66.98
Subtotal Exports: Oregon		**15 028**	**154 665**	**1 445 357**	**11 950 057**	**96.17**	**66.98**
Pennsylvania	British Columbia	217	217	29 627	29 627	136.53	102.89
	Ontario	44 703	157 670	3 325 316	9 909 443	74.39	61.26
Subtotal Exports: Pennsylvania		**44 920**	**157 887**	**3 354 943**	**9 939 070**	**74.69**	**61.41**
Texas	Ontario	6 020	278 830	490 366	15 552 444	81.46	56.87
Subtotal Exports: Texas		**6 020**	**278 830**	**490 366**	**15 552 444**	**81.46**	**56.87**
Utah	British Columbia	354	5 012	33 363	496 478	94.24	83.43
Subtotal Exports: Utah		**354**	**5 012**	**33 363**	**496 478**	**94.24**	**83.43**
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	173 359	556 897	11 824 803	36 615 467	32.35	32.75
Subtotal Exports: Vermont		**173 359**	**556 937**	**11 824 803**	**36 620 294**	**32.35**	**32.75**
Washington	Alberta	22 317	94 868	1 441 178	6 099 919	64.58	55.24

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$)[1] MAR08	Revenue (CAN$)[1] JAN08 - MAR08	CAN$/MW.h[2] MAR08	CAN$/MW.h[2] L12M
Washington	British Columbia	126 973	441 168	7 138 382	25 510 538	56.22	52.71
Subtotal Exports: Washington		**149 290**	**536 036**	**8 579 560**	**31 610 457**	**57.47**	**52.91**
Wyoming	British Columbia	4 838	8 234	482 933	825 298	99.82	89.84
Subtotal Exports: Wyoming		**4 838**	**8 234**	**482 933**	**825 298**	**99.82**	**89.84**
Total Exports		**4 653 230**	**13 930 793**	**309 989 847**	**910 266 140**	**64.00**	**58.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$)[1] MAR08	Revenue (CAN$)[1] JAN08 - MAR08	CAN$/MW.h[2] MAR08	CAN$/MW.h[2] L12M
Arizona	British Columbia	35 643	84 900	1 716 031	3 992 548	48.14	39.93
Subtotal Imports: Arizona		**35 643**	**84 900**	**1 716 031**	**3 992 548**	**48.14**	**39.93**
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	15 730	116 790	1 154 003	8 487 119	73.36	65.43
Subtotal Imports: California		**15 730**	**116 815**	**1 154 003**	**8 488 521**	**73.36**	**65.43**
Colorado	British Columbia	0	334	0	13 324	0.00	35.99
Subtotal Imports: Colorado		**0**	**334**	**0**	**13 324**	**0.00**	**35.99**
Idaho	British Columbia	11 725	23 769	582 247	1 143 339	49.66	35.44
Subtotal Imports: Idaho		**11 725**	**23 769**	**582 247**	**1 143 339**	**49.66**	**35.44**
Illinois	Ontario	0	50	0	5 950	0.00	68.89
Subtotal Imports: Illinois		**0**	**50**	**0**	**5 950**	**0.00**	**68.89**
Indiana	Alberta	61	2 112	2 839	78 760	46.54	31.15
	British Columbia	298	2 660	13 456	99 825	45.16	28.83
	Ontario	12 968	25 399	710 326	1 377 622	54.78	49.87
Subtotal Imports: Indiana		**13 327**	**30 171**	**726 621**	**1 556 207**	**54.52**	**45.63**
Maine	New Brunswick	119 240	220 619	8 660 917	15 967 912	72.63	70.48
Subtotal Imports: Maine		**119 240**	**220 619**	**8 660 917**	**15 967 912**	**72.63**	**70.48**
Massachusetts	Ontario	400	2 218	26 349	184 389	65.87	73.87
	Quebec	0	4	0	185	0.00	74.76
Subtotal Imports: Massachusetts		**400**	**2 222**	**26 349**	**184 574**	**65.87**	**73.87**
Michigan	Manitoba	0	11	0	1 019	0.00	58.87

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$)[1] MAR08	Revenue (CAN$)[1] JAN08 - MAR08	CAN$/MW.h[2] MAR08	CAN$/MW.h[2] L12M
Michigan	Ontario	376 922	737 776	23 486 030	45 140 214	62.31	50.72
Subtotal Imports: Michigan		**376 922**	**737 787**	**23 486 030**	**45 141 233**	**62.31**	**50.73**
Minnesota	Alberta	5 326	15 630	654 382	1 824 502	122.87	107.09
	Ontario	266 659	489 061	18 474 271	33 982 756	69.28	56.35
Subtotal Imports: Minnesota		**271 985**	**504 691**	**19 128 653**	**35 807 258**	**70.33**	**56.90**
Montana	British Columbia	44 260	116 629	2 741 063	6 336 667	61.93	50.14
Subtotal Imports: Montana		**44 260**	**116 629**	**2 741 063**	**6 336 667**	**61.93**	**50.14**
ND/Minn	Manitoba	12 558	27 221	834 689	1 858 865	66.47	45.21
Subtotal Imports: ND/Minn		**12 558**	**27 221**	**834 689**	**1 858 865**	**66.47**	**45.21**
Nebraska	British Columbia	30	103	938	2 038	31.28	7.69
Subtotal Imports: Nebraska		**30**	**103**	**938**	**2 038**	**31.28**	**7.69**
Nevada	British Columbia	6 517	14 437	320 742	700 657	49.22	37.36
Subtotal Imports: Nevada		**6 517**	**14 437**	**320 742**	**700 657**	**49.22**	**37.36**
New England	Quebec	970	6 743	54 389	311 695	56.07	54.38
Subtotal Imports: New England		**970**	**6 743**	**54 389**	**311 695**	**56.07**	**54.38**
New Mexico	British Columbia	4 438	25 805	198 587	1 024 695	44.75	31.52
Subtotal Imports: New Mexico		**4 438**	**25 805**	**198 587**	**1 024 695**	**44.75**	**31.52**
New York	Alberta	0	21	0	1 831	0.00	64.18
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	537 884	1 353 795	31 110 146	69 554 339	57.84	53.08
	Quebec	12 133	196 561	641 245	18 251 633	52.85	55.85
Subtotal Imports: New York		**550 017**	**1 552 057**	**31 751 391**	**87 937 892**	**57.73**	**54.41**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR08	Energy (MW.h) JAN08 - MAR08	Revenue (CAN$)[1] MAR08	Revenue (CAN$)[1] JAN08 - MAR08	CAN$/MW.h[2] MAR08	CAN$/MW.h[2] L12M
North Dakota	Alberta	12 003	28 239	640 621	1 372 506	53.37	53.27
	Saskatchewan	62 616	146 533	3 921 645	8 004 788	62.63	43.88
Subtotal Imports: North Dakota		**74 619**	**174 772**	**4 562 266**	**9 377 293**	**61.14**	**45.80**
Oregon	Alberta	705	705	87 094	87 094	123.54	123.54
	British Columbia	81 433	111 240	4 902 876	6 488 652	60.21	50.03
Subtotal Imports: Oregon		**82 138**	**111 945**	**4 989 969**	**6 575 746**	**60.75**	**50.29**
Pennsylvania	British Columbia	63	676	3 285	22 092	52.14	37.79
	Nova Scotia	23 759	67 199	2 055 867	5 765 328	86.53	85.41
	Ontario	3 799	12 345	268 033	833 604	70.55	63.30
Subtotal Imports: Pennsylvania		**27 621**	**80 220**	**2 327 185**	**6 621 024**	**84.25**	**80.79**
Texas	Ontario	35 189	40 640	2 698 294	3 113 267	76.68	74.85
Subtotal Imports: Texas		**35 189**	**40 640**	**2 698 294**	**3 113 267**	**76.68**	**74.85**
Utah	British Columbia	8 503	11 259	434 040	568 237	51.05	43.07
Subtotal Imports: Utah		**8 503**	**11 259**	**434 040**	**568 237**	**51.05**	**43.07**
Vermont	Ontario	50	170	4 105	13 266	82.10	81.54
Subtotal Imports: Vermont		**50**	**170**	**4 105**	**13 266**	**82.10**	**81.54**
Washington	Alberta	25 768	105 176	2 093 909	7 763 187	81.26	66.49
	British Columbia	879 271	1 807 392	63 186 963	127 113 925	71.86	59.92
Subtotal Imports: Washington		**905 039**	**1 912 568**	**65 280 872**	**134 877 112**	**72.13**	**60.41**
Wyoming	British Columbia	8 428	23 246	330 820	869 673	39.25	29.48
Subtotal Imports: Wyoming		**8 428**	**23 246**	**330 820**	**869 673**	**39.25**	**29.48**
Total Imports		**2 605 349**	**5 819 172**	**172 010 204**	**372 488 992**	**66.02**	**56.25**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	MAR08		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Canadian Coal	402	43 360	107.80
Hydraulic	2 445 672	147 752 435	60.41
Imported Coal	12 851	857 963	66.76
Imported Oil	3 604	495 571	137.50
Natural Gas	101	6 694	66.44
Other	910 826	58 424 296	64.14
Total	**3 373 456**	**207 580 319**	**61.53**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR08 Energy (MW.h)	MAR08 Revenue (CAN$) [1]	MAR08 CAN$/MW.h [1]
2001 RBCP	Other	Permit 315	90 146	5 161 198	57.25
		Subtotal	**90 146**	**5 161 198**	**57.25**
	Subtotal		**90 146**	**5 161 198**	**57.25**
Allete, Inc.	Other	Permit 261	690	44 727	64.82
		Subtotal	**690**	**44 727**	**64.82**
	Subtotal		**690**	**44 727**	**64.82**
BC Hydro	Hydraulic	Permit 192	159 769	0	0.00
		Permit 298	144	10 308	71.58
		Treaty 0	7 041	0	0.00
		Subtotal	**166 954**	**10 308**	**0.06**
	Subtotal		**166 954**	**10 308**	**0.06**
Brookfield EMI	Hydraulic	Permit 303	87 053	7 130 389	81.91
		Subtotal	**87 053**	**7 130 389**	**81.91**
	Other	Permit 303	119 785	8 119 282	67.78
		Subtotal	**119 785**	**8 119 282**	**67.78**
	Subtotal		**206 838**	**15 249 671**	**73.73**
Bruce Power	Other	Permit 299	4 325	260 198	60.16
		Subtotal	**4 325**	**260 198**	**60.16**
	Subtotal		**4 325**	**260 198**	**60.16**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR08 Energy (MW.h)	MAR08 Revenue (CAN$) [1]	MAR08 CAN$/MW.h [1]
Cargill Trading	Other	Permit 204	75	2 867	38.23
		Subtotal	**75**	**2 867**	**38.23**
	Subtotal		**75**	**2 867**	**38.23**
CITIGROUP	Other	Permit 308	27 689	1 694 594	61.20
		Subtotal	**27 689**	**1 694 594**	**61.20**
	Subtotal		**27 689**	**1 694 594**	**61.20**
DC Energy	Other	Permit 314	1	65	65.13
		Subtotal	**1**	**65**	**65.13**
	Subtotal		**1**	**65**	**65.13**
Direct EM Inc.	Other	Permit 200	800	71 682	89.60
		Subtotal	**800**	**71 682**	**89.60**
	Subtotal		**800**	**71 682**	**89.60**
DTE Energy Trad	Other	Permit 206	96 899	6 382 794	65.87
		Subtotal	**96 899**	**6 382 794**	**65.87**
	Subtotal		**96 899**	**6 382 794**	**65.87**
Emera Energy	Other	Permit 216	30 805	2 323 251	75.42
		Permit 217	8 513	570 828	67.05
		Subtotal	**39 318**	**2 894 078**	**73.61**
	Subtotal		**39 318**	**2 894 078**	**73.61**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR08 Energy (MW.h)	MAR08 Revenue (CAN$) [1]	MAR08 CAN$/MW.h [1]
ENMAX Energy Ma	Canadian Coal	Permit 278	175	12 120	69.26
		Subtotal	**175**	**12 120**	**69.25**
	Subtotal		**175**	**12 120**	**69.25**
Hydro-Quebec	Hydraulic	Licence 180	96 136	3 006 724	31.28
		Licence 181	16 498	516 424	31.30
		Licence 182	14 752	461 803	31.30
		Licence 183	26 132	816 032	31.23
		Licence 184	16 629	520 560	31.30
		Permit 64	1 351 320	90 168 018	66.73
		Subtotal	**1 521 467**	**95 489 561**	**62.76**
	Subtotal		**1 521 467**	**95 489 561**	**62.76**
Integrys	Other	Permit 250	3 182	214 795	67.50
		Subtotal	**3 182**	**214 795**	**67.50**
	Subtotal		**3 182**	**214 795**	**67.50**
Lighthouse Ener	Other	Permit 272	5	34	6.82
		Subtotal	**5**	**34**	**6.82**
	Subtotal		**5**	**34**	**6.82**
MAG Energy Sol.	Other	Permit 255	32 023	1 894 282	59.15
		Subtotal	**32 023**	**1 894 282**	**59.15**
	Subtotal		**32 023**	**1 894 282**	**59.15**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR08 Energy (MW.h)	MAR08 Revenue (CAN$) [1]	MAR08 CAN$/MW.h [1]
Manitoba Hydro	Hydraulic	Permit 144	15 678	1 218 497	77.72
		Permit 155	18 777	1 001 519	53.34
		Permit 224	154 072	8 427 324	54.70
		Permit 269	362 147	25 937 272	71.62
		Subtotal	**550 674**	**36 584 613**	**66.44**
	Imported Coal	Permit 144	364	28 304	77.72
		Permit 155	436	23 264	53.34
		Permit 224	3 579	195 757	54.70
		Permit 269	8 412	602 493	71.62
		Subtotal	**12 792**	**849 819**	**66.44**
	Natural Gas	Permit 144	3	223	77.72
		Permit 155	3	183	53.34
		Permit 224	28	1 542	54.70
		Permit 269	66	4 746	71.62
		Subtotal	**101**	**6 694**	**66.44**
	Other	Permit 144	71	5 509	77.72
		Permit 155	85	4 528	53.34
		Permit 224	697	38 101	54.70
		Permit 269	1 637	117 266	71.62
		Subtotal	**2 490**	**165 404**	**66.44**
	Subtotal		**566 056**	**37 606 530**	**66.44**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR08 Energy (MW.h)	MAR08 Revenue (CAN$) [1]	MAR08 CAN$/MW.h [1]
Merrill-Lynch	Other	Permit 227	1 499	96 008	64.05
		Subtotal	**1 499**	**96 008**	**64.05**
	Subtotal		**1 499**	**96 008**	**64.05**
Morgan Stanley	Other	Permit 180	108	4 823	44.66
		Subtotal	**108**	**4 823**	**44.66**
	Subtotal		**108**	**4 823**	**44.66**
NB Power Gen.	Canadian Coal	Permit 295	227	31 240	137.50
		Subtotal	**227**	**31 240**	**137.50**
	Imported Coal	Permit 295	59	8 144	137.50
		Subtotal	**59**	**8 144**	**137.50**
	Imported Oil	Permit 295	3 604	495 571	137.50
		Subtotal	**3 604**	**495 571**	**137.50**
	Other	Permit 295	3 669	504 516	137.50
		Subtotal	**3 669**	**504 516**	**137.50**
	Subtotal		**7 560**	**1 039 471**	**137.50**
NRG Power Mktg	Other	Permit 171	1 451	61 007	42.05
		Subtotal	**1 451**	**61 007**	**42.05**
	Subtotal		**1 451**	**61 007**	**42.05**
Ont Power Gen	Other	Permit 24	19	1 061	57.27
		Subtotal	**19**	**1 061**	**57.27**
	Subtotal		**19**	**1 061**	**57.27**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR08 Energy (MW.h)	MAR08 Revenue (CAN$) [1]	MAR08 CAN$/MW.h [1]
OPG/OETIC	Other	Permit 284	202 587	11 748 467	57.99
		Subtotal	**202 587**	**11 748 467**	**57.99**
	Subtotal		**202 587**	**11 748 467**	**57.99**
Powerex Corp.	Hydraulic	Permit 119	33 448	2 386 446	71.35
		Subtotal	**33 448**	**2 386 446**	**71.35**
	Other	Permit 116	82 640	5 375 451	65.05
		Permit 118	179 696	12 167 999	67.71
		Subtotal	**262 336**	**17 543 451**	**66.87**
	Subtotal		**295 784**	**19 929 897**	**67.38**
Rainbow	Other	Permit 263	1 972	110 397	55.98
		Subtotal	**1 972**	**110 397**	**55.98**
	Subtotal		**1 972**	**110 397**	**55.98**
Silverhill	Other	Permit 279	18 300	1 356 419	74.12
		Subtotal	**18 300**	**1 356 419**	**74.12**
	Subtotal		**18 300**	**1 356 419**	**74.12**
Teck Cominco	Hydraulic	Permit 244	86 076	6 151 119	71.46
		Subtotal	**86 076**	**6 151 119**	**71.46**
	Subtotal		**86 076**	**6 151 119**	**71.46**
TransCan ULC	Other	Permit 271	1 458	92 147	63.20
		Subtotal	**1 458**	**92 147**	**63.20**
	Subtotal		**1 458**	**92 147**	**63.20**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters		**3 373 456**	**207 580 319**	**61.53**